**INVESTOR RELATIONS PRESENTATION** 

# 9M | 2022



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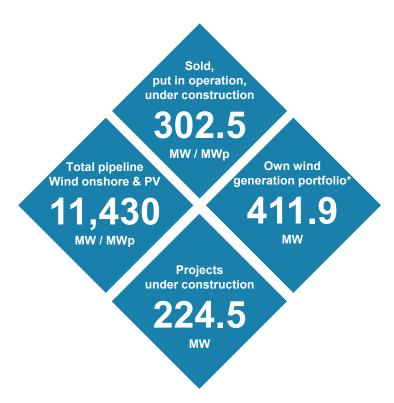
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## **STRONG PIPELINE GROWTH IN 9M 2022**

#### **BUSINESS EXPANSION CONTINUES**

- » 302.5 MW/MWp of renewable energy projects sold, put into operation or under construction in 9M 2022
- » Strong year so far in power generation, driven by improved wind yields, larger installed base and higher power prices
- » Ukraine crisis, COVID19 effects lead to unstable supply chains and higher raw material prices, which result in higher cost for wind turbines & modules; can be partially offset by higher power prices
- » Expansion of own generation portfolio makes progress three wind farms (49.8 MW) put into operation in 9M 2022
- » Increase of pipeline by 77% yoy lifts pipeline to >11.4 GW/GWp
- » Acquisition of Spanish developer in July
- » Scale Up Implementation fully on track
  - » O&M: MW under management increased to >2,200







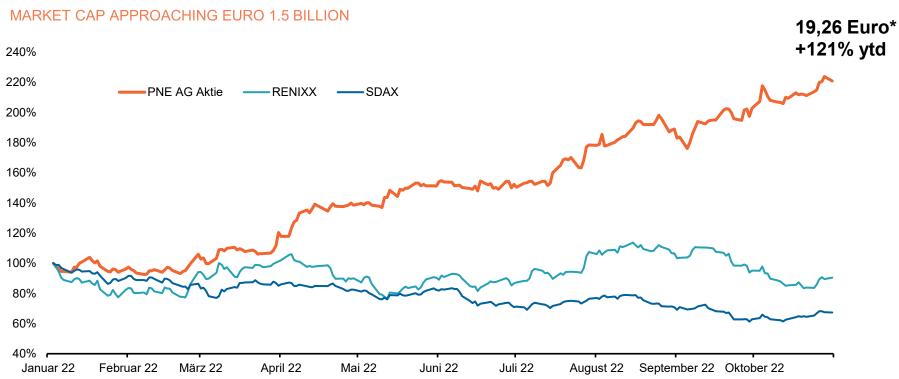
## STRONG 9M 2022 RESULTS

RESULTS IMPACTED BY INVESTMENTS IN OWN GENERATION PORTFOLIO

- » Total output increases by 13% to € 152.1m
- » EBITDA strongly increases to € 21.1m, up 66% yoy
- » Power generation benefitted from higher power prices, improved wind yields and higher installed base in 9M
- » New corporate bond 2022/27 placed in June with a volume of € 55m and coupon of 5%; corporate bond 2018/23 redeemed
- » Cash position and equity remain at high level
- » PNE included in SDAX in June, market cap at approx.
  € 1.5 bn



## PNE SHARES ARE BY FAR THE TOP-PERFORMER OF ALL DAX COMPANIES



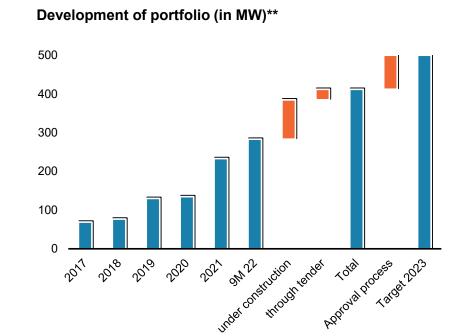
<sup>\*</sup> as of October 31, 2022

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## **EXPANSION OF OWN GENERATION PORTFOLIO CONTINUES**

412 MW IN OPERATION, UNDER CONSTRUCTION OR THROUGH TENDER

- » Target to increase own generation to up to 500 MW by the end of 2023
- » Three wind farms (49.8 MW) put into operation in 9M 22
- » 283.1 MW of onshore wind projects in operation at end of 9M
- » Further approx. 102 MW intended for portfolio were under construction at end of 9M
- » Further three projects with approx. 27 MW were successful in tender in September and will start construction soon
- » Approx. 346 GWh of green electricity produced in 9M 2022, ~230,000 tons of CO2 saved\*
- » Hidden reserves accumulated in portfolio of € 145.4m in total



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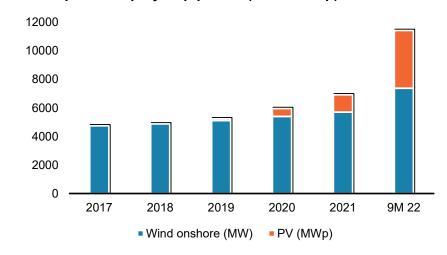
<sup>\*</sup> PNF estimates

<sup>\*\*</sup> as of September 30, 2022

## PROJECT PIPELINE GROWS BY 77% YOY - REACHES 11.4 GW/GWp

- » Total pipeline grows to 11,430 MW/MWp (9M 2021: 6,446 MW/MWp), + 4,984 MW/MWp yoy
- » Total wind onshore pipeline grows to 7,381 MW (9M 2021: 5,652 MW), + 1,729 MW yoy
- » Total PV pipeline increased fivefold to 4,049 MWp (9M 2021: 794 MWp), +3,255 MWp yoy

## Development of project pipeines (in MW/MWp)\*



## **WELL-FILLED PROJECT PIPELINE WIND ONSHORE**

### MORE THAN 1.1 GW IN PERMITTING PHASE

Country	1 – 11	III	IV	Total MW	Sold/ Services
Germany	1,330	572	102	2,004	10
France	325	237	0	562	13
United Kingdom	0	43	0	43	0
Italy	40	0	0	40	0
Canada	505	0	0	505	0
Panama	224	60	0	284	0
Poland	812	0	0	812	40
Romania	0	0	0	0	221
Spain	184	0	0	184	43
South Africa	1,482	30	0	1,512	140
Sweden	300	0	0	300	60
Turkey	629	71	0	700	0
USA	266	169	0	435	0
Total	6,097	1,182	102	7,381	527

Phase I – II = Exploration & Development

Phase III = Planning

Phase IV = Implementation till handover

Sold/Services = sold, but construction management services by PNE

as of September 30, 2022

- » Total pipeline grows to 7,381 MW (9M 2021: 5,652 MW)
- » + 1,729 MW yoy
- » High level of projects in permitting phase in Germany and France with >800 MW

## Germany

- » Increase of German pipeline to 2,004 MW (9M 2021: 1,900 MW)
- » 7 wind farms with 111.7 MW under construction, mainly for own generation portfolio
- » Wind farms Wahlsdorf (19.4 MW), Gnutz (8.4 MW) and Kuhstedt (22 MW) completed in 9M 2022

#### **France**

- » Chantonnay (9 MW) sold as project right in Q1 2022
- » Nanteuil (13.2 MW) under construction

#### Poland

- » Construction of wind farm Krzecin (19 MW) completed in Q2 22
- » Wind farm Kuslin (40 MW) under construction

#### Sweden

» Hultema (60 MW) under construction

## **United Kingdom**

» New approval achieved for Sallachy wind farm (43 MW)

## PV PIPELINE CONTINUES TO GROW AT HIGH PACE

### FOUNDATION LAID FOR FURTHER PIPELINE GROWTH IN NEW MARKETS

Country	I – II	III	IV	Total MWp	Sold/ Services
Germany	441	0	0	441	0
France	119	0	0	119	0
Italy	140	0	0	140	0
Canada	154	0	0	154	0
Poland	293	0	0	293	0
Romania	377	62	0	439	0
Spain	947	0	0	947	756
South Africa	817	0	0	817	0
USA	700	0	0	700	0
Total	3,987	62	0	4,049	756

Phase I – II = Exploration & Development

Phase III = Planning

Phase IV = Implementation till handover

as of September 30, 2022

- » Total PV pipeline grows to 4,049 MWp (9M 2021: 794 MWp)
- » +3,255 MWp yoy
- » Additional markets and projects are being evaluated
- » Many synergies with wind development

## **Spain**

- » Acquisition of majority (51%) of Spanish developer KOLYA in July 2022:
- » Purchase price in the single-digit million range, partly dependent on the success of the project development
- » PV pipeline of approx. 1.8 GWp, thereof approx. 1 GWp for own development & approx. 0.8 GWp in development for third parties

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## FINANCIAL FIGURES CLEARLY IMPROVED YOY

### DRIVEN BY STRONG POWER GENERATION BUSINESS

- » EBITDA up 66% yoy, driven by Power generation
- » Total output up 13% yoy
- » Strong increase in Power generation overcompensates for decrease in Project development
- » Operating performance and earnings mainly driven by:
  - » Results from Power Generation
  - » Project sale in France
  - » Internal sales related to build-up of own generation portfolio
  - » Services business
- » Financial result positively impacted by valuation of interest rate swaps (€ +18.4m) and subsequent measurement of liabilities to credit institutions due to the sharp rise in interest rates in recent months (€ +6.9m)

In € m	9M 2022	9M 2021	
Sales	76.7	54.2	
Work in progress	72.6	78.8	
Other income	2.7	1.6	
Total output	152.1	134.6	
Cost of materials	-83.9	-81.0	
Personnel	-30.5	-27.1	
Others	-16.6	-13.8	
EBITDA	21.1	12.7	
Depreciation	-21.4	-17.0	
EBIT	-0.4	-4.3	
Financial result	15.4	-1.1	
EBT	15.0	-5.4	
Taxes	-8.9	-3.4	
Non-controlling interests	0.5	0.3	
Net income	6.6	-8.8	
EPS (in €)	0.09	-0.11	
EPS (in €) Diluted	0.09	-0.11	



## STRONG POWER GENERATION DRIVES BUSINESS IN 9M

STRONG INCREASE IN POWER GENERATION EBITDA OVERCOMPENSATES FOR DECREASE IN PROJECT DEVELOPMENT

## » Project development

- » Project development output\* at €110.0m (-18.4%), due to investment in own portfolio and pipeline; project sales targeted for Q4
- » EBITDA\* at €-6.3m (-130.1%)

### » Services

- » Services output\* grows to €18.3m (+19.5%), driven by growth of O&M business
- » EBITDA\* grows to €4.6m (+14.9%)

## » Electricity generation

- » Power generation output\* strongly increases to €52.1m (+217.1%), due to improved wind yields, a higher installed base and higher power prices
- » EBITDA\* increases to €42.9m (+294.9%)

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11

**EBITDA Total output** In € m In € m 200.0 60.0 150.0 50.0 40.0 100.0 30.0 20.0 10,0 50.0 9M/229M/21 -10.0 0,0 -20.0 9M/21 9M/22-30,0 -50,0 Project Development **Electricity Generation** Services Consolidation

<sup>\*</sup> Before consolidation; yoy comparison

## **BALANCE SHEET REMAINS ROCK SOLID**

#### PORTFOLIO EXPANSION REFLECTED IN GROWING ASSET BASE AND PROJECT FINANCING

## **Property, Plant and Equipment**

» Transformer stations	€19.3m
» Land and building	€13.2m
» Own wind farms	€276.2m

#### **Inventories**

» Onshore Germany	€94.4m
» Onshore International	€29.6m
» Advance payments	€51.2m

## Liquidity

» Cash position €115.7m



(rounding differences possible)

## **Equity**

» Equity ratio at 24.9%

#### Non-current debt

- » Corporate bond 2022/27 (€55m, 5%)
- » Liabilities to banks €365.7m, mainly project financing (non recourse)
- » Liabilities from leasing contracts (rights of use) €113.3m

#### **Current liabilities**

- » Liabilities to banks €30.4m, mainly project financing (non recourse)
- » Liabilities from leasing contracts (rights of use) €5.8m



## POSITIVE OUTLOOK FOR FY 2022 CONFIRMED

- » Guidance for FY 2022 confirmed: EBITDA of € 20-30m
- » Interventions planned by the EU Commission and the German government to skim off the "windfall profits" have not yet been defined
- » Dynamic market environment provides opportunities, e.g. power prices, hydrogen
- » Portfolio build up continues
- » Well-filled and fast-growing project pipeline across technologies
- » High volume in permitting phase in core markets Germany and France with >800 MW (wind onshore) offers great potential and good visibility going forward
- » Various sales processes ongoing
- Upcoming event: Capital Market Day on November 17, 2022 in Frankfurt/Main



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