





1H 2015 – HIGHLIGHTS

• The first half year 2015 was characterized by -

- 1. the successful sale of PNE WIND UK to Brookfield
- 2. the continuation of our on and offshore development activities in Germany and abroad
- 3. the continued development of our new YieldCo business model
- 4. private placement completed gross proceeds of EUR 9.5 million
- 99 MW of German onshore projects under construction 70 MW at PNE WIND and 29 MW at WKN
- International activities well underway UK business (100%) sold for GBP 103 million of which GBP 40 million has been paid. Projects being prepared for tenders in Poland, South Africa, Turkey
- Deferral of wind farm sales initiation of YieldCo leads to lower revenues at EUR 71.9 million during first half 2015 (prior year EUR 117.9 million) – Sales in 2015 primarily driven by UK transaction, WKN onshore project sales and electricity generation
- EBIT at EUR 24.0 million in first half 2015 vs. EUR 2.8 million last year UK transaction had a
 positive EBIT effect of approx. EUR 35 million in 2Q15. Earnings per share at EUR 0.25 (prior year
 EUR -0.04)
- Guidance confirmed Cumulative EBIT of EUR 110-130 million during the 2014-2016 period room to increase earnings with realization of YieldCo concept. For 2015, EBIT of EUR 30 to 40 million forecasted.



AGM – OVERVIEW*

⁷ The AGM held on June 16, ended without resolution effective results* - but illustrate shareholder views

- 4 Supervisory board members would have been dismissed and only 1 member would have been granted discharge from responsibility
- Management board discharged from responsibility
- Majority (63%) called for a change in Supervisory board remuneration

Next steps

Non-binding results

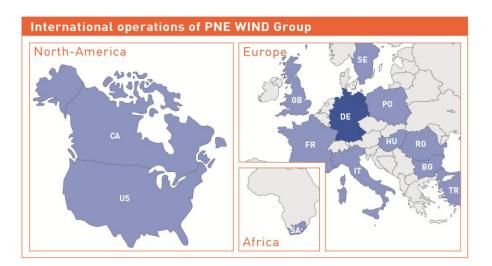
Management is focused on finding a working solution and would welcome an invitation proposed in harmony by all 6 members of the Supervisory Board and fulfilling the expectations of the majority of our shareholders.

Until now, the date of the next AGM has not yet been determined notwithstanding the intense work by Management and Supervisory Boards to complete the invitation as soon as possible.

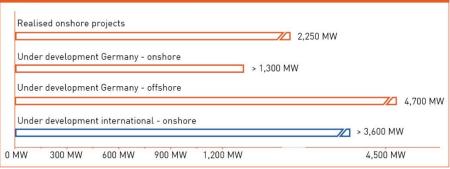
* Full AGM agenda and non -binding results can be found on www.pnewind.com



AT A GLANCE



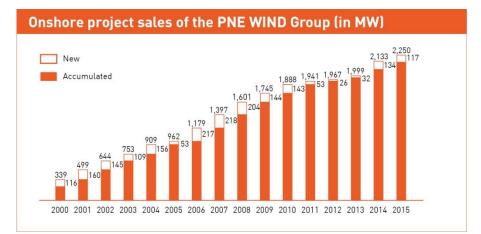
Projects PNE WIND Group

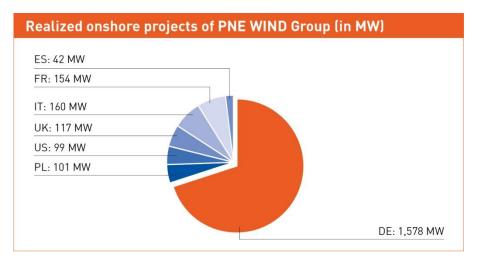


- Development and implementation of wind farm projects in Germany and abroad, both onshore and offshore
- Projects in 13 different countries
- Approx. 380 employees
- Onshore: wind farms with a nominal capacity of approx. 5,000 MW in development
- Offshore: 13 projects with a total nominal capacity of approx. 4,700 MW in development / thereof six own projects
- Operation and Maintenance (O&M) services including commercial and technical management



REFERENCES

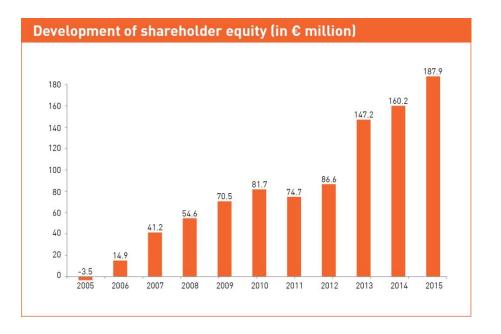




- Onshore wind farms or project rights with 2,250 MW in sold
- Projects / project rights successfully sold in the UK, Germany, Italy, Poland, France, US, Spain
- UK pipeline with approx.1,200 MW (incl. 66 MW option) sold to Brookfield -117 MW permitted as of 2015
- 7 offshore projects sold with a total nominal capacity of up to 2,061 MW



TRACK RECORD



- Shareholder equity increased to EUR 187.9 million at end of first half of 2015
- Book value per share of EUR 2.45 as at end of first half of 2015



PNE ONSHORE PIPELINE

- In Germany, Chransdorf (57.6 MW) and Waldfeucht (12 MW) under construction
 In Turkey, cooperation with STEAG developing positively
 - 1. Pre-licenses for 230 MW of projects submitted
 - 2. Tender for grid connections expected at year end
 - In the USA, construction activities underway to keep eligibility for PTC
 - In the UK, transaction with Brookfield completed – for 100% of shares;
 - GBP 40 million in upfront payments– further GBP 63 million in milestones
 - 117 MW with planning permission -Tralorg (20 MW) Kennoxhead (64.6 MW) Penbreck (18 MW) Meikle Hill (13.8 MW)
 - Additional projects in pipeline to trigger milestones through 2020

Country*	I-II	Ш	IV	Total MW
Germany	983	77	70	1,130
Bulgaria	121	0	0	121
Romania	55	102	0	157
Turkey	700	0	0	700
Hungary	0	42	0	42
USA	169	183	0	352
Canada	575	0	0	575
Total	2,603	404	70	3,077
Phase I – II = Exploration & Development			Phase III = Pla	nning
Phase IV = Implementation				
* ap of 20, luna 2015				

* as of 30 June 2015

Milestone	2015	2016-2020	Total
UK	GBP 40M	GBP 63M	GBP 103M



WKN ONSHORE PIPELINE

Country*	I-II	Ш	IV	Total MW
Germany	146	44	29	219
Italy	510	0	0	510
France	178	88	0	266
Poland	243	42	0	285
UK	0	66	0	66
South Africa	130	0	0	130
Sweden	240	0	0	240
USA	165	0	0	165
Total	1,612	240	29	1,881
Phase I – II = Exploration & Development Phase IV = Implementation			Phase III = Pla	inning

* as of 30 June 2015

- In Germany,
 - Looft II (10.2 MW) Siebenbäumen (6.2 MW) Nentzelsrode (6.9 MW) sold to KGAL and CEE in 2014
 - 2. Apensen II (6 MW) part of YieldCo portfolio
- In the UK, a 66 MW project is awaiting final planning permission – Brookfield has an option to buy the project
- In Poland, a 32 MW project is being prepared for a tender planned in 2016
- In South Africa, a 30 MW project is being prepared for tender in Oct 2015
- In Italy, projects are being prepared for future expected tenders
- In Sweden, the first environmental permit for one project was received in June 2015



Own Projects	Phase	WEA	Total MW
Nemo	2	80	480
Jules Verne	2	80	480
Nautilus I	2	80	480
Atlantis I	3	80	400
Atlantis II	2	80	400
Atlantis III	2	80	400
Total		480	2,640
Sold Projects	Phase	WEA	Total MW
Borkum Riffgrund I & II	7 / 5	78 + 97	661
Gode Wind 1 & 2	7 / 7	55 + 42	582
Gode Wind 1 & 2 Gode Wind 3 & 4	7 / 7 3 / 4	55 + 42 15 + 42	582 342
Gode Wind 3 & 4	3 / 4	15 + 42	342

OFFSHORE PROJECTS

- Borkum Riffgrund and Gode Wind sold to DONG Energy
 - 1. Borkum Riffgrund I & Gode Wind 1 & 2 are under construction
 - From Gode Wind transaction, EUR 129 million received since August 2012 – EUR 25 million in milestone payments still due
 - 3. Hearing held for Gode Wind 3 in 2014
 - 4. Borkum Riffgrund II MHI VESTAS selected as preferred supplier, EUR 7.3 million in milestone payments due
- Atlantis offshore projects acquired in 2013 hearing held for Atlantis I in 2014
- Grid connection & future offshore developments (tenders) being politically debated

- Group sales were primarily generated by the sale of PNE WIND UK, German onshore projects (Siebenbäumen, Looft II, Nentzelsrode) and electricity generation (EUR 5.9 million)
- EBIT at EUR 24.0 million up from EUR 2.8 million last year. UK transaction generated positive EUR 35 million EBIT effect in second quarter
- Net interest expense arises from EUR 100 million corporate bond placed in 2013 (8% coupon) and the EUR 6.6 million convertible bond 2014/19
- Net income increased to EUR 18.4 million up from EUR -2.4 million. EPS of EUR 0.25 up year on year from EUR -0.04
- For the full year, EBIT of EUR 30 to 40 million expected

PROFIT & LOSS (IFRS)

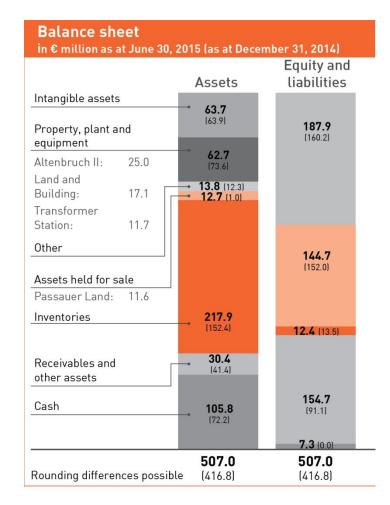
In EURm	1H2015	1H2014	2014
Sales	71.9	117.9	211.3
Total performance	89.8	134.7	233.9
Cost of materials	-35.6	-105.4	-170.5
Personnel	-13.8	-13.3	-27.0
Depreciation	-3.9	-3.7	-8.5
Others	-12.5	-9.4	-25.2
EBIT	24.0	2.8	2.7
Net interest	-5.9	-5.8	-12.5
Participations	0	0	-5.3
EBT	18.1	-3.0	-15.2
Net income	18.4	-2.4	-13.0
EPS (in EUR)	0.25	-0.04	-0.22
EPS diluted (in EUR)	0.24	-0.04	-0.21



PNE WIND GROUP

- Property, Plant and Equipment of EUR 62.7 million main items include technical equipment and land and buildings
- Assets held for sale include Passauer land EUR 11.9 million
- Inventories of EUR 217.9 million include advance payments of EUR 77.8 million and work in progress of EUR 139.9 million represented by
 - 1. German onshore EUR 42.8 million & offshore EUR 40.8 million
 - 2. Europe (excl. Germany) EUR 48.8 million
 - 3. South Africa EUR 3.3 million, US EUR 4.2 million
- Accounts Receivables of EUR 30.0 million include construction contracts for projects under construction
- Cash position of EUR 105.8 million up from EUR 72.2 million at start of year – driven primarily by UK transaction and capital increase

BALANCE SHEET ASSETS (IFRS)

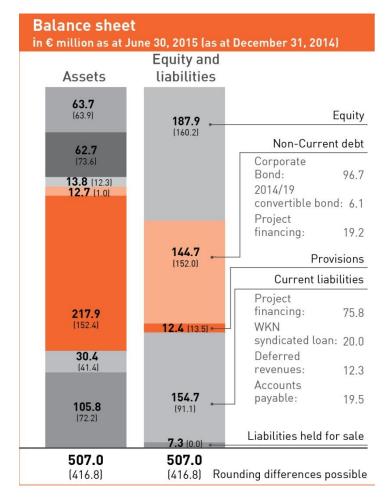




PNE WIND GROUP

- Equity at EUR 187.9 million, equity ratio of 37% increase driven by net profit of EUR 18.4 million and capital increase – EUR 9.5 million in gross proceeds
- The long term liabilities of EUR 144.7 million corporate bond 2013/18 (EUR 96.7 million), convertible bond (EUR 6.1 million), project level financing (EUR 19.2 million) and WKN working capital loans (EUR 6.0 million)
- Short term liabilities of EUR 154.7 million project level financing of (EUR 75.8 million) WKN credit line (EUR 20.0 million), accounts payable (EUR 19.5 million), deferred revenues (EUR 12.3 million)
- Net debt totaled EUR 137.6 million up from EUR 115.0 million as at December 31, 2014
- Total project level financing at EUR 100.6 million up from EUR 43.1 million as at December 31, 2014

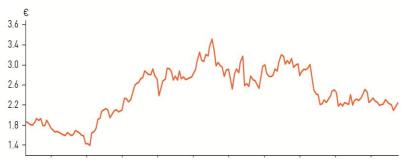
BALANCE SHEET LIABILITES (IFRS)





PNE WIND GROUP





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WKN / ISIN	AOJBPG / DE000A0JBPG2
Number of shares	76,553,439
Market capitalization (30 June 2015)	EUR 157.1 m
Free Float	Approx. 84.5%
Market segment	Prime Standard
Indices	CDAX Technology, ÖkoDAX
Designated Sponsors / Market Maker	Commerzbank VEM Aktienbank ODDO Seydler Bank
Reuters / Bloomberg	PNEGn / PNE3

STOCK & BONDS OUTSTANDING



Corporate bond 2013/2018 (WKN: A1R074) Coupon 8%, Prime Standard, Total volume EUR 100m

Convertible bond 2014/2019 (WKN: A12UMG) Coupon 3.75%, Strike price EUR 3.30, Total volume EUR 6.6 m

THANK YOU



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